

Mobility of a Highly Weathered Mixed Bunker Fuel and Diesel NAPL

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Background

- Soil excavation at a former fuel depot was selected as the key component of a remedial strategy to prevent petroleum hydrocarbon sheens from forming on the adjacent estuary.
- Hydrocarbon sheens were potentially caused by mobile non-aqueous phase liquid (NAPL) migrating from soil within approximately 300 feet of the shoreline.
- The NAPL consists of a mixture of varying proportions of highly weathered bunker fuel and diesel, with bunker fuel being predominant in most areas.
- NAPL is present in discontinuous pockets in soil types ranging from silts and clays, to loose sand and gravel.
- Historical operation of deep sump ponds resulted in smearing of NAPL below the current groundwater table.

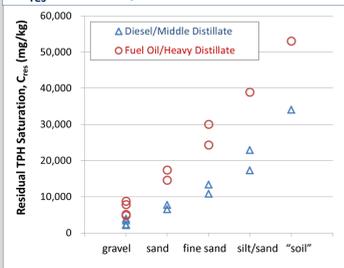
Objectives

- **Develop a field testing and screening approach to facilitate real-time decisions during soil excavation and limit excavation to soil containing mobile NAPL.**
 - define a range of total petroleum hydrocarbon (TPH) concentrations in soil above which mobile NAPL is likely to be present
 - develop “action levels” to screen soil during excavation, thereby limiting the excavation extent to areas where NAPL is potentially mobile.
 - develop a correlation between laboratory and field TPH analytical methods, to allow for real-time field measurements of TPH concentrations

NAPL Mobility Defined

- NAPL mobility depends on properties of both the NAPL and soil, and is governed by the same equations as groundwater flow, with conductivity and gradient controlling the rate of flow.
- NAPL concentration (saturation) must be sufficiently high to overcome capillary forces to be mobile. NAPL present in soil at a lower saturation is immobile, or “residual.”
 - Residual concentration, C_{res} , defines a TPH concentration **below which NAPL is not mobile**

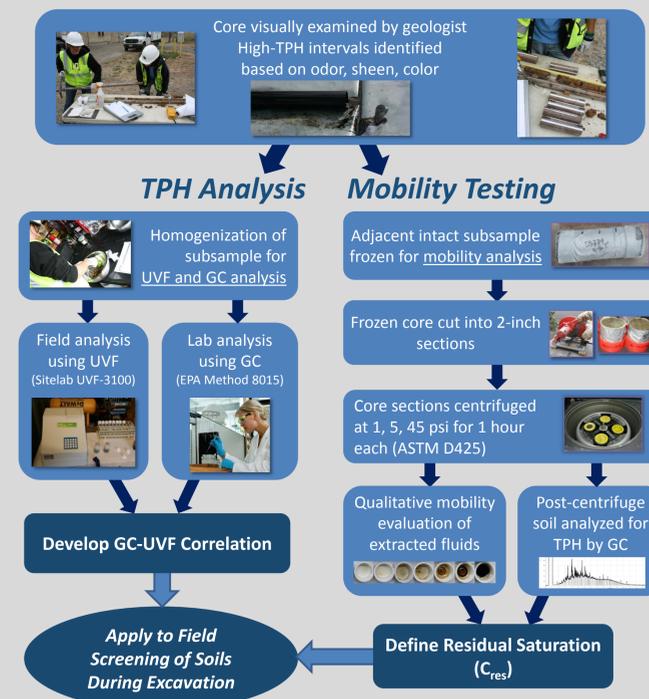
C_{res} Values Reported in NAPL Literature



Sources: Brost and DeVaul, 2000; Fussell et al., 1981; Schwille, 1970

- C_{res} measurements reported in the literature vary with soil texture and NAPL composition, but also by measurement method
- C_{res} for fuel oils (including bunker fuel) reported as high as 54,000 mg/kg
- C_{res} for diesel reported as high as 35,000 mg/kg
- Laboratory measurements may not represent field mobility, which may be limited due to discontinuities in soil texture and variable NAPL distribution

Approach



Qualitative Mobility Evaluation

- Presence of free product evaluated qualitatively in fluids extracted after centrifugation at 45 psi (ASTM D425)
- Method is conservative because pressure of 45 psi is equivalent to approximately 1,000xG or a head differential of 104 feet of water, far greater than would be encountered in soil.

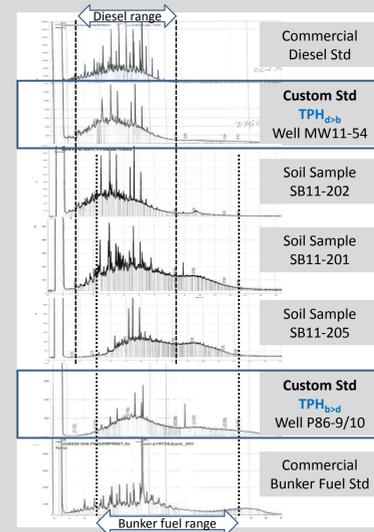


None
No visible LNAPL

Trace
LNAPL sheen

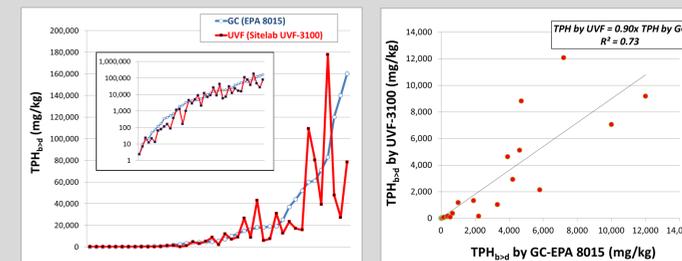
Mobile Phase
Separate LNAPL phase

Custom TPH Calibration Standards



- Wide range of bunker/diesel proportions observed
- Chromatograms did not match commercial calibration standards
- Two custom calibration standards established:
 - “ $TPH_{b>d}$ ” – representing a “mostly bunker” NAPL
 - based on well P86-9/10
 - “ $TPH_{d>b}$ ” – representing a “mostly diesel” NAPL
 - based on well MW11-54
- Same standards used for GC and UVF calibration
- GC – UVF correlation improved when custom calibration standards used

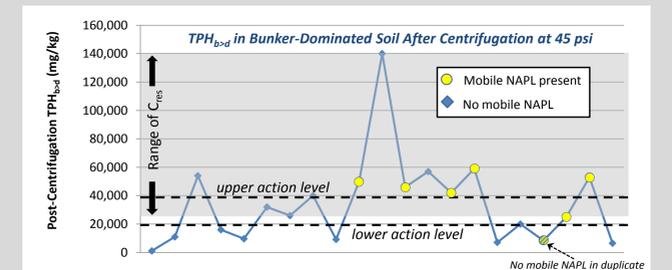
GC – UVF Correlation



- GC – UVF correlation for $TPH_{b>d}$ was generally poor ($R^2 = 0.42$)
- GC – UVF correlation improves when only considering samples with $TPH_{b>d} < 12,000$ mg/kg ($R^2 = 0.73$)
- Too few data points to define GC-UVF correlation for $TPH_{d>b}$
- Poor correlation at high concentrations may be related to pore-scale variability in the distribution of NAPL ganglia
 - **UVF can be reliably used at the Site when $TPH_{b>d} < 12,000$ mg/kg**
 - **Soil with $TPH_{b>d} > 12,000$ mg/kg will be analyzed by GC (EPA 8015), based on custom calibration standards**

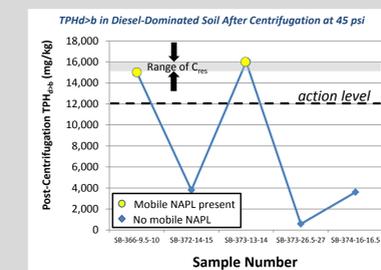
NAPL Mobility & Action Levels

NAPL Mobility in Soil Containing Primarily Bunker Fuel



- Mobile NAPL was most frequently observed (visually and based on mobility testing) in sandy/gravelly soil, which was consistent with expectations.
- Wide range of C_{res} measured in bunker-dominated soil: **25,000 to >140,000 mg/kg**
- Most of the measured C_{res} values are > 40,000 mg/kg.
- **Upper action level of 40,000 mg/kg** represents a $TPH_{b>d}$ concentration above which Site soil is likely to contain mobile NAPL in bunker range.
- **Lower action level of 20,000 mg/kg** represents a $TPH_{b>d}$ concentration above which a small percentage of Site soil may contain mobile NAPL in the bunker range.
- Lab mobility testing will be performed for soil with $TPH > 20,000$ mg/kg

NAPL Mobility in Soil Containing Primarily Diesel



- Mobile NAPL present in two out of five diesel-dominated soil samples
- **C_{res} measured in diesel-dominated soil: 15,000 and 16,000 mg/kg**
- This concentration range is consistent with C_{res} values for diesel and diesel/bunker compositions from the literature.
- Due to small number of data points, a conservative **action level was established at 12,000 mg/kg.**

Acknowledgements

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Key References

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